

DCUSA Change Proposal (“DCP”) 420

Request for Information (“RFI”) Terms of Reference

1 Purpose of the RFI

- 1.1 A DCUSA Working Group may issue an RFI to industry parties and interested third parties, to gather information that will aid the Working Group in the development and impact assessment of potential solutions.
- 1.2 The DCP 420 Working Group is issuing this RFI to Electric Vehicle Charge Point Operators (“EV CPOs”) to request MPAN (“meter point administration number”) data relating to their charge point sites, to allow the Working Group to perform an impact assessment against the solutions it develops. The impact assessment will assess:
 - 1.2.1 the total value of forecasted residual charges that are to be charged to EV CPOs in the year 2025/2026;
 - 1.2.2 the total value of residual charges that would have been charged under each proposed solution; and
 - 1.2.3 the difference in residual charges between the existing arrangements and each proposed solution.
- 1.3 The Working Group for DCP 454, which will progress the development of the future enduring solution and which takes option 4 from DCP 420, will utilise the data for its own impact assessment of the solution it develops, whilst abiding by these terms of reference.

2 Data Request – EV CPOs

- 2.1 The DCP 420 Working Group requests EV CPOs provide it with:
 - 2.1.1 each MPAN used for providing EV charging to the public; and
 - 2.1.2 for each provided MPAN, the date from which the MPAN was used for providing EV charging to the public.
- 2.2 MPANs related to these sites but not used for providing EV charging to the public should not be included.
- 2.3 The requested information needs to be sent to the DCUSA Secretariat at dcusa@electralink.co.uk where it will be collated and anonymised by the DCUSA Secretariat.
- 2.4 The anonymised MPANs will be split by each individual Distribution Network Operator (“DNOs”) or Independent Distribution Network Operator (“IDNO”) and sent only to the relevant one.

3 Data Request – IDNOs/DNOs

- 3.1 Each DNO and IDNO will be issued an RFI, using the MPANs as the basis for the request. Each DNO and IDNO will receive MPANs for which it is the network operator.
- 3.2 The Working Group requests that each IDNO/DNO provides to it data relating to each MPAN, specifically:
 - 3.2.1 the MPAN's current residual charging band, using the bands from April 2026;
 - 3.2.2 the MPAN's Maximum Import Capacity (KVA);
 - 3.2.3 the MPAN's Load Factor (over the previous 12 months or, if the connection has been live for less than 12 months, the full period of the connection);
 - 3.2.4 the MPAN's consumption (kWh, over the previous 12 months or, if the connection has been live for less than 12 months, the full period of the connection);
 - 3.2.5 the period the data covers (i.e., the full 12 months, 9 months, 5 months, etc.); and
 - 3.2.6 the count of half hourly periods the data represents.

4 Data Handling & Confidentiality

- 4.1 The DCUSA Secretariat, the DCP 420 Working Group, and the Working Group for the future CP taking forward option 4, will treat all data as commercially sensitive and confidential.
- 4.2 The DCUSA Secretariat will aggregate all received data and produce a high-level analysis based on the aggregated data, and share this with ChargeUK in the first instance, to ensure it is at a sufficiently high level.
- 4.3 The Working Group(s) will be unable to identify individual EV CPOs or specific geographical areas.
- 4.4 The data and resulting analysis will not be published on the DCUSA website, however conclusions drawn from the data will be articulated in the consultations, change reports and change declarations, which are published on the DCUSA website. The data and analysis may be made available to the Authority, Ofgem, to aid it in its decision-making process.